

Safe Harbor Statement

Our commentary and responses to your questions may contain forward-looking statements, including our outlook for the remainder of the fiscal year, and Emerson undertakes no obligation to update any such statements to reflect later developments. Factors that could cause actual results to vary materially from those discussed today, including, among others, the impact of the Tax Cuts and Jobs Act, are provided in our most recent Annual Report on Form 10-K and subsequent reports filed with the SEC.

Non-GAAP Measures

In this call we will discuss some non-GAAP measures (denoted with *) in talking about our company's performance, and the reconciliation of those measures to the most comparable GAAP measures is contained within this presentation or available at our website www.Emerson.com under Investors.



Third Quarter 2018 Results

SUMMARY

Strong market conditions and broad-based demand continued across key world areas and end markets

- Both mature and emerging markets continue to deliver strong growth
- Underlying orders have stayed in the 5-10% expected range, with June up 9%

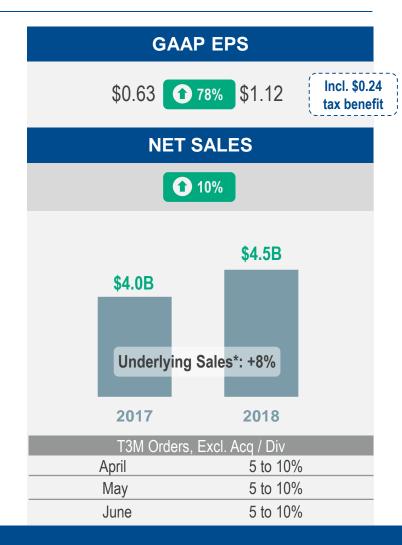
Margins improved, driven by leverage and prior year cost actions. Price/cost was slightly positive.

- Gross margin was 43.7%, up 220 basis points
- EBIT margin* was 18.1%, up 180 basis points

GAAP EPS was \$1.12, up 78%, or was \$0.88, up 40%, excluding a one-time tax benefit*

Generated \$924M of operating cash flow and \$804M of free cash flow*, reflecting ~110% FCF conversion*

Returned more than \$550M to shareholders

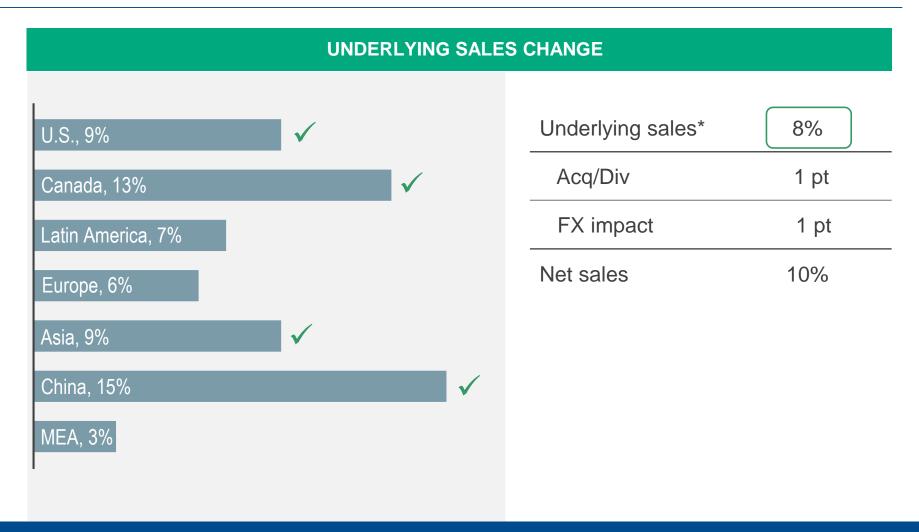




Third Quarter 2018, P&L Summary

(\$M EXCEPT EPS)	2017	2018	Chg.	
Sales	\$4,039	\$4,456	10%	Underlying sales* +8%
Gross profit	\$1,678	\$1,949	16%	
% of sales	41.5%	43.7%	+220 bps	+180 bps excluding prior year
SG&A expense	(\$931)	(\$1,054)		V&C acquisition accounting charges and timing impact*
Other deductions, net	<u>(\$87)</u>	<u>(\$88)</u>		(closed April 28, 2017)
EBIT*	\$660	\$807	22%	
% of sales*	16.3%	18.1%	+180 bps	
Shares	643.8	632.9		
GAAP EPS, Continuing Ops	\$0.63	\$1.12	78%	Incl. \$0.24 one-time tax benefit for updated estimate of TCJA
GAAP EPS	\$0.64	\$1.12	75%	Includes discontinued operations in Q3'17

Third Quarter 2018, Underlying Sales





Third Quarter 2018, Business Segment Earnings & Cash Flow

(\$M)	2017	2018	CHG.	
Business segment EBIT*	\$780	\$881	13%	
% of sales*	19.3%	19.7%	+40 bps	
Accounting methods	\$38	\$57		
Corporate & other	(\$158)	(\$131)		
Interest expense, net	<u>(\$39)</u>	<u>(\$39)</u>		
Pretax earnings	\$621	\$768	24%	
% of sales	15.4%	17.2%	+180 bps	
Operating cash flow from continuing operations	\$774	\$924	19%	
Capital expenditures	(\$106)	(\$120)		
Free cash flow* from continuing operations	\$668	\$804	20%	
Trade working capital	\$3,204	\$3,185		
% of sales	19.4%	17.9%	(150) bps	

Third Quarter 2018 Automation Solutions

UNDERLYING SALES CHANGE VS. PY					
North America	16%				
Asia	13%				
China	28%				
Europe	6%				
Latin America	5%				
Middle East/Africa	8%				
Automation Solutions	12%				
FX Impact	2 pts				
Acq Impact	4 pts				

Strong growth in mature markets continued and emerging markets accelerated

Broad-based growth in North America reflects strong demand in both the U.S. and Canada

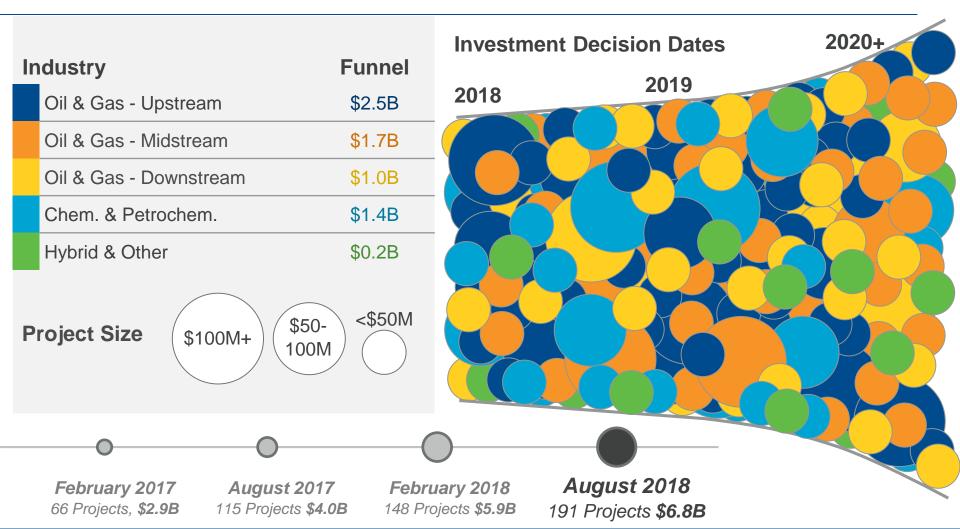
Asia accelerated, driven by investment in China and India

Margin increased +170 bps. on leverage, favorable price-cost and benefit of restructuring actions, offset by prior year V&C acquisition timing (closed April 28, 2017)





Three Year Large Project Funnel \$6.8B, Continues to Grow





Leading Project Indicators Show Strong Forward Investment Trends in Core Process Industries

GLOBAL CAPEX ACROSS THE O&G VALUE CHAIN

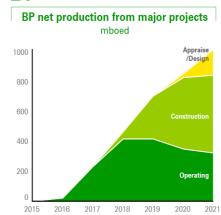


- Petrochemicals
- Refining
- Midstream (Storage / Pipelines / Gas Processing)
- LNG (Regas & Liquefaction)
- Upstream Offshore
- Upstream Onshore
- Capex will exceed 2014 peak this year in our core industries
- 2016-2018 CAGR of 17%
- Automation spend follows 12-24 months based on size, type of project

Source: GlobalData

END USER AND EPC PROJECTIONS

BP



TechnipFMC

Orders drive backlog higher



Mexico plans additional \$9.4B investment in state-run energy companies next year:

- +\$4B in next year for upstream to raise output from 1.95 to 2.5 million barrels a day in two years
- +\$2.6B over next two years in refinery upgrades
- +\$8.6B on new refinery in port of Dos Bocas

Source: WSJ, July 27, 2018



"We laid out the 900,000 barrels a day by 2021 of major project production. We'll approach this year around 400,000 barrels a day of that 900,000."

Source: BP May 2018, Earnings Call

"We are demonstrating good success in rebuilding the backlogs, ultimately transitioning the company back to a period of growth."

Source: Technip July, 2018 Earnings Call



Third Quarter 2018 Commercial & Residential Solutions

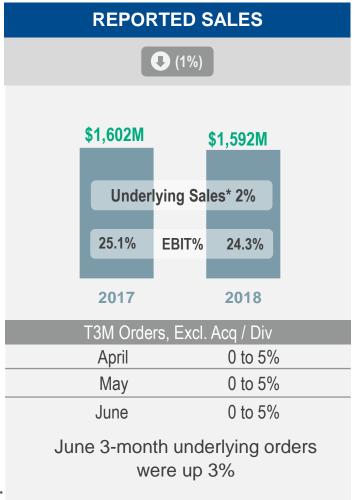
UNDERLYING SALES CHANGE VS. PY					
North America	2%				
Asia	1%				
China	(5%)				
Europe	5%				
Latin America	10%				
Middle East/Africa	(11%)				
Commercial & Residential Solutions	2%				
FX Impact	1 pts				
Acq/Div Impact	(4) pts				

N.A. air conditioning demand improved and expected to accelerate in Q4; strong professional tools demand

China impacted by government subsidy timing. Strength in the rest of Asia was broad-based

Europe growth was steady as HVACR trends remained favorable

Margin (80) bps. as material inflation and unfavorable mix was partially offset by leverage, higher price, cost reduction actions, and aided by the ClosetMaid divestiture.





Driving Synergies Across the Mechanical-Electrical-Plumbing (M-E-P) Market with Professional Tools

EMERSON PROFESSIONAL TOOLS



CONTRACTOR

SYNERGY PLAN Merge Ridge Tool and Tools & Test into a single Professional Tools org.

Leverage combined global footprint and scale for growth

Optimize combined N. America sales, marketing and manufacturing

Consolidate material spend and containment -- Leverage the buy

Receivables Days: Harmonize channel policies & terms

Supplier Payable Days: Apply Emerson standard terms

Year 5
Synergies
~\$40M
Op Cash Flow
~\$100M



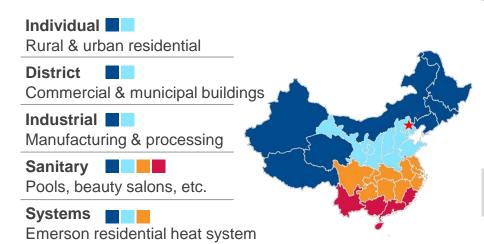
Asia Growth Continues to be Driven by Strong Programs that Have Room to Run

China's Clean Air Initiatives Are Driving an Extended Upgrade Cycle, Replacing Traditional Coal Burning Technology

CHINA HEATING MARKET SEGMENTATION

We Are Delivering Cold Chain Solutions to Some of the Largest Retail Players in Asia

MAJOR CONVENIENCE STORE CHAIN, 2,000+ STORES





Digital condensing units
Energy controls
Lowering life cycle costs

SUPERMARKET GIANT, 500+ STORES



Integrated scroll rack solution

Compressor and flow components

CHINA UNDERLYING SALES

Q1'17	Q2'17	Q3'17	Q4'17	Q1'18	Q2'18	Q3'18	Q4'18E
40%	20%	32%	18%	24%	22%	(5%)	10%+

2018 EPS Guidance Bridge

	EPS Range
GAAP EPS, Prior Guidance May 1, 2018 Q2 Earnings Release	\$3.10 to \$3.20
Stronger business performance and growth outlook	+0.05
One-time benefit for Tax Cuts and Jobs Act, Q3	+0.24
Tools & Test and Aventics acquisition and restructuring charges, Q4	(0.06)
Special one-time 401(k) contribution to U.S. Employees, Q4	(0.03)
GAAP EPS Guidance	\$3.30 to \$3.40



2018 Outlook

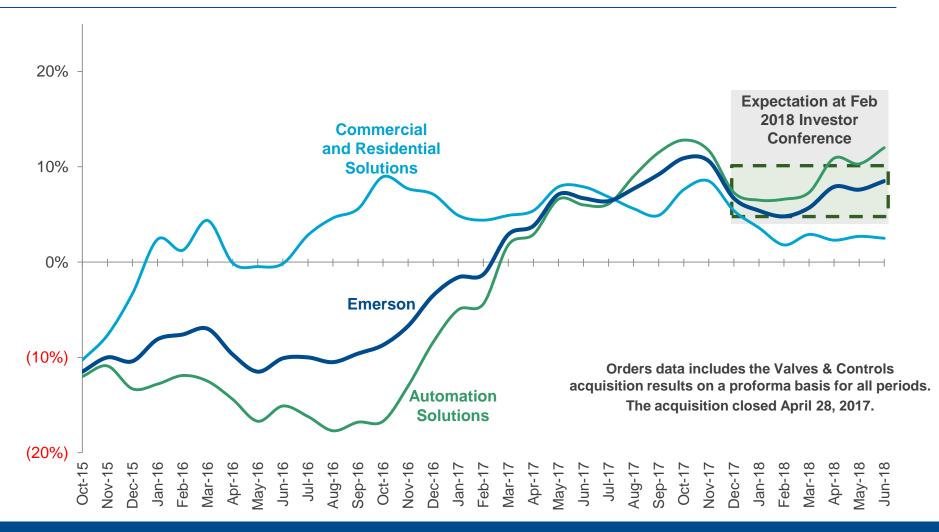
	Earnings Call May 1, 2018	Updated Guidance August 7, 2018
Net Sales Growth Automation Solutions Commercial & Residential Solutions	~13% ~20% ~2%	~14% ~21% ~3%
Underlying Sales* Growth Automation Solutions Commercial & Residential Solutions	~7% ~8% ~5%	~7.5% ~9% ~4.5%
GAAP EPS % change vs. PY Cont. Ops. Tax Rate	\$3.10 to \$3.20 22% to 26% 25% to 27%	\$3.30 to \$3.40 30% to 34% ~19%
Operating Cash Flow Capex Free Cash Flow Conversion*	\$2.9B ~\$575M ~115%	\$2.9B ~\$575M ~110%

Updated guidance includes Tools & Test and Aventics acquisitions, which closed early in Q4'18



Total Emerson Underlying Order Trends

Trailing 3-Month Average vs. Prior Year





U.S. Compensation & Benefits Actions In Response to U.S. Tax Reform -- \$27M Cost Impact in 2018

HEALTH & WELFARE BENEFITS

Medical and Dental plan enhancements

Life, Long-term & Short-term disability

PAID PARENTAL LEAVE IMPROVEMENTS

12 weeks primary and 2 weeks secondary

VACATION PLAN IMPROVEMENTS

Improved year 1 benefit plus accelerated schedule

RETIREMENT IMPROVEMENTS

Special one-time 401(k) contribution – cost ~\$24M

Plus, improved certain business unit plans



APPENDIX



Reconciliation of Non-GAAP Measures

This information reconciles non-GAAP measures (denoted with a *) with the most directly comparable GAAP measure. (dollars in millions, except per share amounts)

		Comm &	
Q3 2018 Underlying Sales Change	Auto Solns	Res Solns	Emerson
Reported (GAAP)	18%	(1)%	10%
FX	(2)%	(1)%	(1)%
Acquisitions/Divestitures	(4)%	4%	(1)%
Underlying*	12%	2%	8%
		Comm &	
FY 2018E <u>Updated Guidance</u> Underlying Sales Change	Auto Solns	Res Solns	Emerson
Reported (GAAP)	~ 21%	~ 3%	~ 14%
FX	~ (2)%	~ (1)%	~ (2)%
Acquisitions/Divestitures	~ (10)%	~ 3%	~ (5)%
Underlying*	~ 9%	~ 4.5%	~7.5%
		Comm &	
FY 2018E Prior Guidance Underlying Sales Change	Auto Solns	Res Solns	Emerson
Reported (GAAP)	~ 20%	~ 2%	~ 13%
FX	~ (3)%	~ (2)%	~ (2)%
Acquisitions/Divestitures	~ (9)%	~ 5%	~ (4)%
Underlying*	~ 8%	~ 5 %	~ 7%

Reconciliation of Non-GAAP Measures

This information reconciles non-GAAP measures (denoted with a *) with the most directly comparable GAAP measure. (dollars in millions, except per share amounts)

Gross Margin	Q3	Q3 FY17		FY18	Change
Gross margin (GAAP)	1	41.5%	43.7%		220 bps
Valves & Controls acquisition accounting charges and timing impact		0.8%		0.4%	(40) bps
Gross margin excluding Valves & Controls*		42.3%		44.1%	180 bps
EBIT	Q3	FY17	Q3	FY18	Change
Pretax earnings (GAAP)	\$	621	\$	768	24%
Interest expense, net		39		39	(2)%
Earnings before interest and taxes*	\$	660	\$	807	22%
EBIT Margin	Q3 FY17		Q3 FY18		Change
Pretax margin (GAAP)	15.4%			17.2%	180 bps
Interest expense, net		0.9%		0.9%	- bps
Earnings before interest and taxes margin*		16.3%		18.1%	180 bps
Business Segment EBIT	Q3	FY17	Q3	FY18	Change
Pretax margin (GAAP)		15.4%		17.2%	180 bps
Corp. & other, differences in accounting methods & interest expense, net % of sales		3.9%		2.5%	(140) bps
Business segment EBIT margin*		19.3%		19.7%	40 bps
Valves & Controls acquisition timing impact		0.0%		0.6%	60 bps
Business segment EBIT margin excluding Valves & Controls*		19.3%		20.3%	100 bps

Reconciliation of Non-GAAP Measures

related to the Tax Cuts and Jobs Act*

This information reconciles non-GAAP measures (denoted with a *) with the most directly comparable GAAP measure. (dollars in millions, except per share amounts)

Cash Flow From Continuing Operations For the 9 Months						
Ended June 30		FY17	FY18		Change	
Operating cash flow from continuing operations (GAAP)	\$	1,785	\$	1,868	5%	
Capital expenditures		(300)		(314)	-%	
Free cash flow from continuing operations*	\$	1,485	\$	1,554	5%	
		Prior				
			Gu	idance		
Cash Flow to Net Earnings Conversion		Q3 FY18 FY18E		Y18E	FY18E	
Operating cash flow conversion (GAAP)		~ 130%		~ 145%	~ 130%	
Capital expenditures		~ (20)		~ (30)	~ (20)	
Free cash flow conversion*		~ 110%		~ 115%	~ 110%	
Earnings Per Share	Q:	3 FY17	Q:	3 FY18	Change	
Earnings per share from continuing operations (GAAP)	\$	0.63	\$	1.12	78%	
Benefit from the Tax Cuts and Jobs Act				(0.24)	(38)%	
Earnings per share from continuing ops excluding tax benefit	\$	0.63	\$	0.88	40%	

References to trailing 3-month or T3M orders in this presentation refer to the Company's trailing three-month average orders growth versus the prior year, excluding acquisitions and divestitures

References to underlying orders in this presentation refer to the Company's trailing three-month average orders growth versus the prior year, excluding currency, acquisitions and divestitures

References to underlying sales in this presentation exclude the impact of acquisitions, divestitures and currency translation.